KazTransOil JSC

Interim condensed consolidated financial statements

For the six months ended 30 June 2026

CONTENTS

Report on Review of Interim Condensed Consolidated Financial Statements

To the Shareholders, Board of Directors and Management of KazTransOil JSC

Introduction

We have reviewed the accompanying interim condensed consolidated statement of financial position of KazTransOil JSC and its subsidiaries (together – the "Group") as at 30 June 2026 and the related interim condensed consolidated statement of comprehensive income for the three-month and six-month periods then ended, interim condensed consolidated statements of cash flows and changes in equity for the six-month period then ended, and the related explanatory notes. Management is responsible for the preparation and presentation of these interim condensed consolidated financial statements in accordance with International Accounting Standard 34, 'Interim Financial Reporting'. Our responsibility is to express a conclusion on these interim condensed consolidated financial statements based on our review.

Scope of review

We conducted our review in accordance with International Standard on Review Engagements 2410, 'Review of Interim Financial Information Performed by the Independent Auditor of the Entity'. A review of interim condensed consolidated financial statements consists of making inquiries, primarily of persons responsible for financial and accounting matters, and applying analytical and other review procedures. A review is substantially less in scope than an audit conducted in accordance with International Standards on Auditing and consequently does not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion.

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Conclusion

Based on our review, nothing has come to our attention that causes us to believe that the accompanying interim condensed consolidated financial statements are not prepared, in all material respects, in accordance with International Accounting Standard 34, 'Interim Financial Reporting'.

PricewaterhouseCoopers LLP

27 August 2026
Astana, Kazakhstan

INTERIM CONDENSED CONSOLIDATED STATEMENT OF FINANCIAL POSITION

In thousands of Tenge	Notes	As at 30 June 2026 (unaudited)	As at 31 December 2025 (audited)
Assets			
Non-current assets			
Property, plant and equipment	4	**1,184,644,206**	1,209,918,094
Right-of-use assets		**3,657,217**	4,440,485
Intangible assets		**10,366,280**	9,709,889
Investments in joint ventures	5	**138,574,604**	128,995,962
Advances to suppliers for property, plant and equipment		**742,299**	431,053
VAT recoverable		**6,917,954**	8,541,538
Other long-term accounts receivable		**610,170**	551,901
Long-term bank deposits		**195,587**	234,345
Other non-current assets		**121,622**	128,404
		1,345,829,939	1,362,951,671
Current assets			
Inventories	7	**12,215,635**	18,115,098
Trade and other accounts receivable	6	**16,169,728**	9,744,665
Advances to suppliers		**1,884,869**	1,333,640
Prepayment for income tax		**395,439**	394,778
VAT recoverable and other prepaid taxes		**3,781,827**	5,137,713
Other current assets	8	**12,919,086**	10,990,150
Other financial assets	8	**7,082,192**	26,876,090
Cash and cash equivalents	9	**124,927,117**	115,844,394
		179,375,893	188,436,528
Total assets		**1,525,205,832**	1,551,388,199

The explanatory notes on pages 8 through 40 form an integral part of these interim condensed consolidated financial statements.

INTERIM CONDENSED CONSOLIDATED STATEMENT OF FINANCIAL POSITION (continued)

In thousands of Tenge	Notes	As at 30 June 2026 (unaudited)	As at 31 December 2025 (audited)
Equity and liabilities			
Equity			
Share capital		**61,937,567**	61,937,567
Treasury shares repurchased from shareholders		**(9,549)**	(9,549)
Asset revaluation reserve	10	**430,903,080**	442,175,976
Foreign currency translation reserve		**49,147,099**	52,053,824
Other capital reserves		**5,081,024**	5,081,024
Retained earnings		**592,314,824**	589,444,067
Total equity		**1,139,374,045**	1,150,682,909
Non-current liabilities			
Loans received	11	**43,886,993**	45,515,686
Issued debt securities	12	**37,101,748**	34,878,055
Employee benefit obligations		**16,809,506**	16,243,925
Deferred tax liabilities	22	**122,345,654**	124,223,319
Provision for asset retirement and land recultivation obligation	15	**21,333,098**	24,053,013
Contract liabilities to customers	13	**25,393,981**	27,399,581
Lease liabilities		**2,927,052**	3,226,623
		269,798,032	275,540,202
Current liabilities			
Loans received	11	**11,683,974**	9,010,389
Issued debt securities	12	**4,498,478**	8,533,260
Current part of employee benefit obligations		**1,622,299**	1,624,925
Income tax payable		**908,890**	1,835,637
Trade and other accounts payable	14	**13,524,686**	27,428,062
Lease liabilities		**2,130,632**	2,532,660
Contract liabilities to customers	13	**37,381,257**	31,374,608
Other taxes payable		**3,741,046**	2,427,898
Provisions		**639,854**	718,374
Other current liabilities	16	**39,902,639**	39,679,275
		116,033,755	125,165,088
Total liabilities		**385,831,787**	400,705,290
Total equity and liabilities		**1,525,205,832**	1,551,388,199
Book value per ordinary share (in Tenge)	10	**2,935**	2,966

Signed and approved for issue on 27 August 2026.

General Director (Chairman of the Management Board) — *Kassenov A.G.*

Chief Accountant — *Akhmedina A.S.*

INTERIM CONDENSED CONSOLIDATED STATEMENT OF COMPREHENSIVE INCOME

In thousands of Tenge	Notes	For the three months ended 30 June (unaudited) 2026	2025 (recalculated)	For the six months ended 30 June (unaudited) 2026	2025 (recalculated)
Revenue	17	**90,867,265**	85,083,352	**179,914,983**	163,147,701
Cost of sales	18	**(76,697,787)**	(67,746,478)	**(150,804,084)**	(134,907,292)
Gross profit		**14,169,478**	17,336,874	**29,110,899**	28,240,409
General and administrative expenses	19	**(4,563,635)**	(4,232,286)	**(9,089,335)**	(8,151,481)
Other operating income	20	**628,075**	801,691	**3,113,826**	1,718,034
Other operating expenses	20	**(704,511)**	(795,208)	**(723,332)**	(793,676)
Operating profit		**9,529,407**	13,111,071	**22,412,058**	21,013,286
Net foreign exchange (loss)/gain		**(168,386)**	14,461	**(972,852)**	(483,263)
Finance income	21	**5,605,692**	3,501,740	**14,627,752**	6,610,052
Finance costs	21	**(4,562,341)**	(5,587,184)	**(9,827,984)**	(10,269,412)
Share in income of joint ventures	5	**4,645,843**	3,669,778	**9,368,892**	8,459,726
Profit before income tax		**15,050,215**	14,709,866	**35,607,866**	25,330,389
Income tax expense	22	**(2,560,378)**	(2,014,693)	**(6,203,317)**	(3,281,637)
Net profit for the period		**12,489,837**	12,695,173	**29,404,549**	22,048,752
Basic and diluted earnings per share (in Tenge)	10	**32**	33	**76**	57
Other comprehensive (loss)/income					
Other comprehensive (loss)/income to be reclassified to profit or loss in subsequent periods					
Exchange difference from translation of foreign operations of the Group		**784,460**	2,304,264	**(2,906,725)**	160,219
Total other comprehensive (loss)/income to be reclassified to profit or loss in subsequent periods, net		**784,460**	2,304,264	**(2,906,725)**	160,219

The explanatory notes on pages 8 through 40 form an integral part of these interim condensed consolidated financial statements.

INTERIM CONDENSED CONSOLIDATED STATEMENT OF COMPREHENSIVE INCOME (continued)

		For the three months ended 30 June (unaudited)		For the six months ended 30 June(unaudited)	
In thousands of Tenge	**Notes**	**2026**	2025 (recalculated)	**2026**	2025 (recalculated)
Other comprehensive income not to be reclassified to profit or loss in subsequent periods					
Revaluation and impairment of property, plant and equipment of the Group, net	4	**5,684,498**	10,599,688	**4,370,811**	3,887,694
Income tax effect	22	**(1,136,899)**	(2,119,938)	**(874,162)**	(777,539)
		4,547,599	8,479,750	**3,496,649**	3,110,155
Impairment of property, plant and equipment of the joint ventures, net		**–**	(12,482)	**–**	(12,482)
Income tax effect		**–**	2,497	**–**	2,497
	5	**–**	(9,985)	**–**	(9,985)
Income tax effect on disposals of property, plant and equipment	22	**–**	–	**1,538,559**	1,716,929
		–	–	**1,538,559**	1,716,929
Decrease/(charge) of provision for asset retirement and land recultivation obligation of the Group	15	**(1,036,149)**	1,352,776	**2,918,088**	1,075,656
Income tax effect	22	**207,229**	(270,556)	**(583,618)**	(215,132)
		(828,920)	1,082,220	**2,334,470**	860,524
Decrease/(charge) of provision for asset retirement and land recultivation obligation of the joint ventures		**172,247**	(66,693)	**262,188**	122,992
Income tax effect		**(34,450)**	13,339	**(52,438)**	(24,598)
	5	**137,797**	(53,354)	**209,750**	98,394
Total other comprehensive income not to be reclassified to profit or loss in subsequent periods, net		**3,856,476**	9,498,631	**7,579,428**	5,776,017
Total other comprehensive income for the period, net of tax		**4,640,936**	11,802,895	**4,672,703**	5,936,236
Total comprehensive income for the period, net of tax		**17,130,773**	24,498,068	**34,077,252**	27,984,988

Signed and approved for issue on 27 August 2026.

General Director (Chairman of the Management Board)

Kassenov A.G.

KazTransOil

Chief Accountant

Akhmedina A.S.

The explanatory notes on pages 8 through 40 form an integral part of these interim condensed consolidated financial statements.

INTERIM CONDENSED CONSOLIDATED STATEMENT OF CASH FLOWS

In thousands of Tenge	Notes	For the six months ended 30 June (unaudited) 2026	2025
Cash flows from operating activities			
Profit before income tax		**35,607,866**	25,330,389
Adjustment to reconcile profit before income tax to net cash flows			
Depreciation and amortization	18, 19	**39,393,257**	32,421,496
Finance income	21	**(14,627,752)**	(6,610,052)
Finance costs	21	**9,827,984**	10,269,412
Share in income of joint ventures	5	**(9,368,892)**	(8,459,726)
Amortization of deferred income	13,20	**(1,584,174)**	(1,587,553)
Revision of estimates and reversal on provision for asset retirement and land recultivation obligation, net	20	**(1,200,287)**	(535,004)
Foreign exchange loss, net		**971,825**	483,263
Charge of allowance for expected credit losses, net	19	**272,896**	307
Employee benefits expenses, current service costs		**266,351**	366,866
Write-off of VAT recoverable	19	**122,653**	84,692
Loss/(income) on disposal of property, plant and equipment and intangible assets, net	20	**79,337**	(234,977)
Impairment of property, plant and equipment	20	**31,404**	538,265
Others		**(51,425)**	(46,202)
Operating cash flows before working capital changes		**59,741,043**	52,021,176
(Increase)/decrease in operating assets			
Inventories		**6,265,082**	(1,377,199)
Trade and other accounts receivable		**(6,990,059)**	(6,189,393)
Advances to suppliers		**(614,712)**	(1,350,143)
VAT recoverable and other prepaid taxes		**2,856,335**	743,706
Other current assets		**(2,119,858)**	(2,948,208)
Increase/(decrease) in operating liabilities			
Trade and other accounts payable		**(1,817,140)**	(4,189,546)
Contract liabilities to customers		**6,099,821**	1,984,864
Other taxes payable		**1,296,596**	2,824,727
Other current and non-current liabilities and employee benefit obligations		**(1,078,041)**	3,277,116
Cash generated from operating activities		**63,639,067**	44,797,100
Income taxes paid		**(7,737,422)**	(6,831,607)
Interest received		**9,652,129**	5,909,396
Interest paid	11,12	**(3,369,838)**	(2,830,880)
Net cash flows from operating activities		**62,183,936**	41,044,009

The explanatory notes on pages 8 through 40 form an integral part of these interim condensed consolidated financial statements.

INTERIM CONDENSED CONSOLIDATED STATEMENT OF CASH FLOWS (continued)

In thousands of Tenge	Notes	For the six months ended 30 June (unaudited) 2026	2025
Cash flows from investing activities			
Proceeds from redemption of notes of the National Bank	24	**163,481,587**	164,063,546
Purchase of notes of the National Bank	24	**(142,781,587)**	(143,063,546)
Purchase of property, plant and equipment and intangible assets		**(24,400,724)**	(26,208,211)
Placement of bank deposits		**(1,025,882)**	(1,078,376)
Withdrawal of bank deposits		**89,417**	101,844
Dividends received from joint ventures	24	**–**	15,000,000
Proceeds from redemption of bonds of Samruk-Kazyna	24	**–**	10,000,000
Purchase of bonds of Samruk-Kazyna	24	**–**	(10,000,000)
Purchase of debt securities of foreign countries		**–**	(503,857)
Proceeds from sale of non-current assets held for sale and property, plant and equipment		**–**	8,839,436
Other receipts		**6,204**	18,612
Net cash flows (used)/received from investing activities		**(4,630,985)**	17,169,448
Cash flows from financing activities			
Dividends paid	10	**(45,386,116)**	(33,078,016)
Repayment of lease liabilities		**(1,304,323)**	(1,366,317)
Repayment of the principal debt on debt securities issued	12	**(70,000)**	(2,993,935)
Net cash flows used in financing activities		**(46,760,439)**	(37,438,268)
Net change in cash and cash equivalents		**10,792,512**	20,775,189
Net foreign exchange difference		**(1,715,935)**	(378,708)
Change in allowance for expected credit losses		**6,146**	(5,885)
Cash and cash equivalents at the beginning of the period		**115,844,394**	72,643,539
Cash and cash equivalents at the end of the period		**124,927,117**	93,034,135

Signed and approved for issue on 27 August 2026.

General Director (Chairman of the Management Board) _Kassenov A.G._

Chief Accountant _Akhmedina A.S._

The explanatory notes on pages 8 through 40 form an integral part of these interim condensed consolidated financial statements.

INTERIM CONDENSED CONSOLIDATED STATEMENT OF CHANGES IN EQUITY

In thousands of Tenge	Share capital	Treasury shares repurchased from shareholders	Asset revaluation reserve	Foreign currency translation reserve	Other capital reserves	Retained earnings	Total
As at 31 December 2024 (audited)	61,937,567	(9,549)	362,625,769	53,582,668	1,205,950	508,745,732	988,088,137
Net profit for the period (recalculated)	–	–	–	–	–	22,048,752	22,048,752
Other comprehensive income	–	–	5,776,017	160,219	–	–	5,936,236
Total comprehensive income for the period (recalculated)	–	–	5,776,017	160,219	–	22,048,752	27,984,988
Transfer of revaluation surplus on property, plant and equipment to retained earnings	–	–	(14,516,433)	–	–	14,516,433	–
Write-off of the reserve for the disposal of property, plant and equipment	–	–	(8,584,645)	–	–	8,584,645	–
Dividends *(Note 10)*	–	–	–	–	–	(33,078,016)	(33,078,016)
Other changes	–	–	(18,294,449)	–	–	18,294,449	–
As at 30 June 2025 (unaudited) (recalculated)	61,937,567	(9,549)	327,006,259	53,742,887	1,205,950	539,111,995	982,995,109
As at 31 December 2025 (audited)	**61,937,567**	**(9,549)**	**442,175,976**	**52,053,824**	**5,081,024**	**589,444,067**	**1,150,682,909**
Net profit for the period	**–**	**–**	**–**	**–**	**–**	**29,404,549**	**29,404,549**
Other comprehensive income	**–**	**–**	**7,579,428**	**(2,906,725)**	**–**	**–**	**4,672,703**
Total comprehensive income for the period	**–**	**–**	**7,579,428**	**(2,906,725)**	**–**	**29,404,549**	**34,077,252**
Transfer of revaluation surplus on property, plant and equipment to retained earnings	**–**	**–**	**(18,852,324)**	**–**	**–**	**18,852,324**	**–**
Dividends *(Note 10)*	**–**	**–**	**–**	**–**	**–**	**(45,386,116)**	**(45,386,116)**
As at 30 June 2026 (unaudited)	**61,937,567**	**(9,549)**	**430,903,080**	**49,147,099**	**5,081,024**	**592,314,824**	**1,139,374,045**

Signed and approved for issue on 27 August 2026.

General Director (Chairman of the Management Board) *Kassenov A.G.*

Chief Accountant *Akhmedina A.S.*

The explanatory notes on pages 8 through 40 form an integral part of these interim condensed consolidated financial statements.

NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS

For the six months ended 30 June 2026

1. GENERAL INFORMATION

On 2 May 2001, the Government of the Republic of Kazakhstan issued a resolution to create a new closed joint stock company National Company "Transportation of Oil and Gas" (hereinafter − TNG) owned by the Government. Based on that resolution, the Committee for State Property and Privatization of the Ministry of Finance of the Republic of Kazakhstan transferred the "KazTransOil" CJSC NOTC shares to TNG, and, as a result, "KazTransOil" CJSC NOTC was re-registered and renamed as "KazTransOil" CJSC.

Under Decree of the President of the Republic of Kazakhstan dated on 20 February 2002, on the basis of closed joint stock companies, National Oil and Gas Company "Kazakhoil" and National Company "Transport of Oil and Gas", reorganized by merger, the National Company "KazMunayGas" Closed Joint-Stock Company was created and became the sole shareholder of "KazTransOil" CJSC.

On 31 May 2004, in accordance with the requirements of Kazakhstani legislation, "KazTransOil" CJSC was re-registered as "KazTransOil" JSC (hereinafter − the Company).

As at 30 June 2026 and 31 December 2025 90% of the Company's shares belong to National Company "KazMunayGas" JSC (hereinafter − KMG or the Parent Company), 10% of the Company's shares are in free circulation on the Kazakhstan Stock Exchange (KASE) (hereinafter – KASE). As at 30 June 2026 and 31 December 2025 67,42% of KMG shares belong to the Government of the Republic of Kazakhstan represented by Sovereign Wealth Fund "Samruk-Kazyna" JSC (hereinafter − Samruk-Kazyna), 20% of KMG shares belong to the Ministry of Finance of the Republic of Kazakhstan, 9,58% of KMG shares belong to the Republic State Institution «National Bank of the Republic of Kazakhstan» and 3% of shares are in free circulation of the Astana International Exchange (AIX) and KASE. The Government of the Republic of Kazakhstan is a sole shareholder of Samruk-Kazyna and the ultimate controlling party of the Company.

As at 30 June 2026 and 31 December 2025 the Company had interest ownership in the following companies:

				Ownership	
Organization	Type of control	Place of incorporation	Principal activities	30 June 2026	31 December 2025
"MunaiTas" NWPC LLP (hereinafter − MunaiTas)	Joint venture	Kazakhstan	Oil transportation	**51%**	51%
"Kazakhstan-China Pipeline" LLP (hereinafter − KCP)	Joint venture	Kazakhstan	Oil transportation	**50%**	50%
"Batumi Oil Terminal" (hereinafter − BOT)*	Subsidiary	Georgia	Forwarding, transshipment and storage of oil and oil products and operating of Batumi Sea Port	**100%**	100%
"Petrotrans Limited" (hereinafter − PTL)	Subsidiary	UAE	Forwarding of oil and oil products	**100%**	100%
"Main Waterline" LLP (hereinafter − Main Waterline)	Subsidiary	Kazakhstan	Water transportation	**100%**	100%

* *BOT has the exclusive right to manage 100% of the shares of "Batumi Sea Port" LLC (hereinafter − BSP) and exercises control over the BSP's activities.*

The Company and its subsidiaries are hereinafter referred to as the Group.

The Company's head office is located in Astana, Kazakhstan, at 20 Turan Avenue.

The Company has production facilities, which are located in Mangystau, Atyrau, Western-Kazakhstan, Aktubinsk, Karaganda, Ulytau, Pavlodar, Turkestan, North − Kazakhstan regions of the Republic of Kazakhstan and Shymkent, also branches, which are located in Astana (Research and Development Centre and Oil Transportation Control Centre) and in the Republic of Poland, representative offices in Russian Federation (Moscow, Omsk and Samara).

The Company is the national operator of the Republic of Kazakhstan on the main oil pipeline. The Group operates network of main oil pipelines of 5,197 km and water pipelines of 2,307 km. The company provides services on oil transportation via main pipelines, a transport expedition of Kazakhstani oil via pipeline networks of other states, services for the operation and maintenance of oil pipelines of other companies, including joint ventures of the Group. Group's joint ventures MunaiTas and KCP own Kenkiyak-Atyrau, Kenkiyak-Kumkol, and Atasu-Alashankou pipelines mainly used for transportation of Kazakhstani crude oil, and also for transit of Russian oil to China.

NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS (continued)

1. GENERAL INFORMATION (continued)

The Company is a natural monopolist and, respectively, is subject to regulation of the Committee on Regulation of Natural Monopolies of the Ministry of National Economy of the Republic of Kazakhstan (hereinafter − CRNM). CRNM is responsible for approving the methodology for calculating the tariff and tariff rates for oil transportation in domestic market of the Republic of Kazakhstan.

According to the Law of the Republic of Kazakhstan *On Natural Monopolies* transit of crude oil through the pipelines on the territory of the Republic of Kazakhstan and export from the Republic of Kazakhstan are excluded from the regulation of natural monopolies.

The approved tariff for pumping oil to the domestic market (excluding VAT) starting from 1 December 2024 to 22 October 2025 was 4,461.76 Tenge per ton for 1,000 kilometers, from 23 October to 31 December 2025 – 4,915.21 Tenge per ton for 1,000 kilometers, from 1 January 2026 – 4,963.25 Tenge per ton for 1,000 kilometers.

Tariff for pumping oil on export from the Republic of Kazakhstan (excluding VAT) starting from 1 January 2025 was 11,300 Tenge per ton for 1,000 kilometers, from 1 June 2026 – 12,500 Tenge per ton for 1,000 kilometers.

Tariff for pumping oil for transit through Kazakhstani part of main oil pipeline "Tuymazy − Omsk − Novosibirsk-2 is 11.28 US Dollars per ton for 1,000 km without VAT.

From 1 January 2019 to 30 April 2025, the tariff for transportation of Russian oil through the territory of Kazakhstan to the People's Republic of China on the route border of Russian Federation-border of Republic of Kazakhstan (Priirtyshsk) − Atasu (Republic of Kazakhstan) − Alashankou (People's Republic of China) was 4.23 US Dollars per ton, from 1 May 2025 - 7.24 US Dollars per ton.

In general, tariff rates are based on the cost of capital return on operating assets. In accordance with the legislation of the Republic of Kazakhstan on regulation of natural monopolies, tariff rates cannot be lower than the expenditures required to provide services, and should provide for entity's profitability at the level ensuring effective functioning of a natural monopoly.

These interim condensed consolidated financial statements for the six months ended 30 June 2026 were approved by Internal Audit Committee of the Company's Board of Directors on xx August 2026 and signed by the General Director (Chairman of the Management Board) and the Chief Accountant on xx August 2026.

2. BASIS OF PREPARATION OF FINANCIAL STATEMENTS AND CHANGES IN ACCOUNTING POLICIES

Basis of preparation

These interim condensed consolidated financial statements for the six months ended 30 June 2026 have been prepared in accordance with IFRS Accounting standards (hereinafter − "IFRS") IAS 34 *Interim Financial Reporting*.

The Group has prepared these interim condensed consolidated financial statements on the basis that it will continue to operate as a going concern. The management of the Group consider that there are no material uncertainties that may cast significant doubt over this assumption. Based on judgement of the management, it can reasonably be expected that the Group has adequate resources to continue in operational existence for the foreseeable future, and not less than 12 months from the end of the reporting period.

These interim condensed consolidated financial statements have been prepared in accordance with IFRS under the historical cost basis, except for property, plant and equipment, which are carried at revalued amounts, and other items described in the accounting policies to the consolidated financial statements for the year ended 31 December 2025, and the notes to these interim condensed consolidated financial statements.

The interim condensed consolidated financial statements do not include all information and disclosures required for annual consolidated financial statements and should be read in conjunction with the Group's annual consolidated financial statements for the year ended 31 December 2025.

These interim condensed consolidated financial statements are presented in Tenge and all values are rounded to the nearest thousand, except for the book value of ordinary shares, earnings per share and when otherwise indicated.

Each entity in the Group determines its own functional currency and items included in the financial statements of each entity are measured using that functional currency. Functional currency of the Company, Main Waterline and the joint ventures MunaiTas and KCP is Tenge. Functional currency of PTL and BOT is US Dollar, functional currency of BSP is Georgian Lari.

NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS (continued)

2. BASIS OF PREPARATION OF FINANCIAL STATEMENTS AND CHANGES IN ACCOUNTING POLICIES (continued)

New and amended standards and interpretations applied by the Group

The accounting policies adopted in the preparation of these interim condensed consolidated financial statements are consistent with those followed in the preparation of the Group's annual consolidated financial statements for the year ended 31 December 2025.

Certain new standards and interpretations have been issued that are mandatory for the annual periods beginning on or after 1 January 2026 or later, and which the Group have not been early adopted:

- Amendments to the Classification and Measurement of Financial Instruments - Amendments to IFRS 9 and IFRS 7 (issued on 30 May 2024 and effective for annual periods beginning on or after 1 January 2026);
- Contracts Referencing Nature-dependent Electricity Amendments to IFRS 9 and IFRS 7 (issued on 18 December 2024 and effective from 1 January 2026);
- Annual Improvements to IFRS Accounting Standards (issued in July 2024 and effective from 1 January 2026).

The adoption of new standards and interpretations that became effective on 1 January 2026, did not have a material impact on the Group's interim condensed consolidated financial statements.

Certain new standards and interpretations have been issued that are mandatory for the annual periods beginning on or after 1 January 2027 or later, and which the Group has not early adopted:

- IFRS 18 Presentation and Disclosure in Financial Statements (issued on 9 April 2024 and effective for annual periods beginning on or after 1 January 2027);
- Sale or Contribution of Assets between an Investor and its Associate or Joint Venture – Amendments to IFRS 10 and IAS 28 (issued on 11 September 2014 and effective for annual periods beginning on or after a date to be determined by the IASB);
- IFRS 19 Subsidiaries without Public Accountability: Disclosures (issued on 9 May 2024, then amended on 21 August 2025 and effective for annual periods beginning on or after 1 January 2027).

The adoption of new standards and interpretations will not have a material impact on the Group's interim condensed consolidated financial statements.

Seasonality of operations

The Group's operating costs are subject to seasonal fluctuations, with higher expenses for materials and repair, maintenance and other services usually expected in the second half of the year. These fluctuations are mainly due to the pipeline repairs that are performed mainly during the second half of the year. Purchase of inventory is mainly implemented in the first half of the year.

Foreign currency translation

Weighted average currency exchange rates established by Kazakhstan Stock Exchange (hereinafter – KASE) are used as official currency exchange rates in the Republic of Kazakhstan.

Weighted average currency exchange rates for the six months ended 30 June 2026 and 2025 are as follows:

	For the six months ended 30 June	
Tenge	**2026**	2025
US Dollars	**486.2**	512.05
Russian Rubles	**6.35**	5.92
Euro	**567.11**	560.16
Georgian Lari	**183.26**	186.63

NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS (continued)

2. BASIS OF PREPARATION OF FINANCIAL STATEMENTS AND CHANGES IN ACCOUNTING POLICIES (continued)

Foreign currency translation (continued)

As at 30 June 2026 and 31 December 2025 the currency exchange rates of KASE are as follows:

Tenge	**30 June 2026**	31 December 2025
US Dollars	**480.72**	505.53
Russian Rubles	**6.14**	6.34
Euro	**548.07**	593.44
Georgian Lari	**184.4**	189.62

3. SIGNIFICANT ACCOUNTING JUDGEMENTS, ESTIMATES AND ASSUMPTIONS

Basic estimates and assumptions

At the end of each financial year, the management uses estimates and makes assumptions that have an impact on disclosed assets and liabilities over the next financial year. Estimates and judgments are subject to constant critical analysis and are based on management's past experience and other factors, including expectations of future events that are considered reasonable in the circumstances. Management also uses certain judgments, other than those requiring estimates, in the process of applying accounting policies. The critical accounting estimates and professional judgments applied in the preparation of the interim condensed consolidated financial statements are consistent with accounting estimates and professional judgments applied during the preparation of the annual financial statements for the year ended 31 December 2025, with the exception of the following:

Revaluation of technological oil

Due to fluctuations in the domestic oil price, the fair value of the Group’s technological oil for the six-month period ended 30 June 2026 increased by 4,371,041 thousand Tenge through other comprehensive income (*Note 4)* (for the six-month period ended 30 June 2025: increased by 3,925,397 thousand Tenge through other comprehensive income). As at 30 June 2026, the average domestic oil price was 86,925 Tenge per tonne (as at 31 December 2025: 85,268 Tenge per tonne). The volume of oil in the pipeline included in property, plant and equipment as at 30 June 2026 and 31 December 2025 was 2,638 thousand tonnes.

Impairment of property, plant and equipment

As at 30 June 2026 based on the analysis results, the Group has not identified any indicators of impairment of cash-generating units.

At the same time, during the six-month period ended 30 June 2026, the Group recognized an impairment of individual property, plant and equipment in the amount of 31,634 thousand Tenge, as the carrying amount of these fixed assets exceeded their recoverable amount (for the six months ended 30 June 2025: 538,265 thousand Tenge) *(Notes 4,20)*.

Asset retirement and land recultivation obligation

The reserve was determined at the end of each reporting period using the projected inflation rate for the expected period of fulfillment of obligations, and the discount rate at the end of each reporting period which is presented below:

As a percentage	**30 June 2026**	31 March 2025	31 December 2024
Discount rate	**12.33%**	13.73%	13.29%
Inflation rate	**5.82%**	6.76%	7.39%
Period of fulfillment of obligations	**24.5 years**	24.75 years	25 years

NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS (continued)

3. SIGNIFICANT ACCOUNTING JUDGEMENTS, ESTIMATES AND ASSUMPTIONS (continued)

Basic estimates and assumptions (continued)

Asset retirement and land recultivation obligation (continued)

As a percentage	30 June 2025	31 March 2025	31 December 2024
Discount rate	12.45%	11.83%	9.99%
Inflation rate	7.60%	7.25%	5.34%
Period of fulfillment of obligations	15.5 years	15.75 years	16 years

Sensitivity analysis of asset retirement and land recultivation obligation for the change in significant assumptions as at 30 June 2026 is as follows:

In thousands of Tenge	**(Decrease)/ increase in rate**	**Increase/ (decrease) in liability**
Discount rate	**-0.5%**	**2,144,112**
	+0.5%	**(1,924,286)**
Inflation rate	**-0.5%**	**(2,044,615)**
	+0.5%	**2,271,837**

NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS (continued)

4. PROPERTY, PLANT AND EQUIPMENT

Property, plant and equipment as at 30 June 2026 and 31 December 2025 are as follows:

In thousands of Tenge	Land	Oil pipelines	Water pipelines	Transportati on assets	Buildings and cons-tructions	Machinery, transfer devices and equipment	Technolo-gical oil	Other	Construction in progress	Total
Gross carrying amount as at 31 December 2025 (audited)	44,415,720	355,503,946	177,678,502	31,999,087	150,753,670	207,931,648	224,930,564	10,267,764	27,378,739	1,230,859,640
Foreign currency translation	**(1,659,144)**	**–**	**–**	**(294,272)**	**(318,843)**	**(419,713)**	**–**	**(25,540)**	**(28,830)**	**(2,746,342)**
Additions	**–**	**–**	**–**	**2,731,011**	**139,077**	**749,712**	**–**	**310,143**	**7,603,515**	**11,533,458**
Disposals	**–**	**(79,948)**	**–**	**–**	**(45,583)**	**(94,518)**	**–**	**(194,125)**	**–**	**(414,174)**
Revaluation (through revaluation reserve)	**–**	**–**	**–**	**–**	**–**	**–**	**4,371,041**	**–**	**–**	**4,371,041**
Transfers from construction in progress	**–**	**790,302**	**–**	**16,045**	**1,872,495**	**1,542,525**	**–**	**57,585**	**(4,278,952)**	**–**
Transfers to inventory	**–**	**(164)**	**–**	**–**	**(16,198)**	**(79,562)**	**–**	**(33)**	**(7,866)**	**(103,823)**
Transfers and reclassifications	**–**	**–**	**–**	**–**	**–**	**495**	**–**	**(495)**	**–**	**–**
Gross carrying amount as at 30 June 2026 (unaudited)	**42,756,576**	**356,214,136**	**177,678,502**	**34,451,871**	**152,384,618**	**209,630,587**	**229,301,605**	**10,415,299**	**30,666,606**	**1,243,499,800**
Accumulated depreciation and impairment as at 31 December 2025 (audited)	–	(6,343,549)	(2,690,518)	(1,367,503)	(2,815,090)	(6,923,987)	–	(800,899)	–	(20,941,546)
Foreign currency translation	**–**	**–**	**–**	**17,526**	**9,502**	**20,818**	**–**	**1,963**	**–**	**49,809**
Depreciation charge	**–**	**(12,068,575)**	**(4,306,388)**	**(2,684,693)**	**(3,664,161)**	**(13,782,102)**	**–**	**(1,794,809)**	**–**	**(38,300,728)**
Disposals	**–**	**56,224**	**–**	**–**	**7,333**	**90,585**	**–**	**180,674**	**–**	**334,816**
Impairment (through profit and loss)	**–**	**(171)**	**–**	**–**	**(16,484)**	**(14,726)**	**–**	**(23)**	**–**	**(31,404)**
Impairment (through revaluation reserve)	**–**	**–**	**–**	**–**	**(220)**	**(10)**	**–**	**–**	**–**	**(230)**
Transfers to inventory	**–**	**157**	**–**	**–**	**16,192**	**17,310**	**–**	**30**	**–**	**33,689**
Accumulated depreciation and impairment as at 30 June 2026 (unaudited)	**–**	**(18,355,914)**	**(6,996,906)**	**(4,034,670)**	**(6,462,928)**	**(20,592,112)**	**–**	**(2,413,064)**	**–**	**(58,855,594)**

NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS (continued)

4. PROPERTY, PLANT AND EQUIPMENT (continued)

In thousands of Tenge	Land	Oil pipelines	Water pipelines	Transportation assets	Buildings and constructions	Machinery, transfer devices and equipment	Technological oil	Other	Construction in progress	Total
As at 30 June 2026 (unaudited)										
Gross carrying amount	**42,756,576**	**356,214,136**	**177,678,502**	**34,451,871**	**152,384,618**	**209,630,587**	**229,301,605**	**10,415,299**	**30,666,606**	**1,243,499,800**
Accumulated depreciation and impairment	**–**	**(18,355,914)**	**(6,996,906)**	**(4,034,670)**	**(6,462,928)**	**(20,592,112)**	**–**	**(2,413,064)**	**–**	**(58,855,594)**
Net book value	**42,756,576**	**337,858,222**	**170,681,596**	**30,417,201**	**145,921,690**	**189,038,475**	**229,301,605**	**8,002,235**	**30,666,606**	**1,184,644,206**
As at 31 December 2025 (audited)										
Gross carrying amount	44,415,720	355,503,946	177,678,502	31,999,087	150,753,670	207,931,648	224,930,564	10,267,764	27,378,739	1,230,859,640
Accumulated depreciation and impairment	–	(6,343,549)	(2,690,518)	(1,367,503)	(2,815,090)	(6,923,987)	–	(800,899)	–	(20,941,546)
Net book value	44,415,720	349,160,397	174,987,984	30,631,584	147,938,580	201,007,661	224,930,564	9,466,865	27,378,739	1,209,918,094

NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS (continued)

4. PROPERTY, PLANT AND EQUIPMENT (continued)

As at 30 June 2026 construction in progress mainly includes the following production facilities:

- Replacement, reconstruction and construction of the objects of main oil pipeline (oil reservoirs, laboratory stations, employee facilities buildings and others);
- Construction in progress included materials and spare parts in the amount of 867,949 thousand Tenge (as at 31 December 2025: 1,428,446 thousand Tenge), which were acquired for construction works.

As at 30 June 2026:

- The gross carrying amount and corresponding accumulated depreciation of fully depreciated property, plant and equipment still in use was 24,497 thousand Tenge (nil as at 31 December 2025).

Amount of depreciation of property, plant, and equipment for the six months ended 30 June 2026 included in the cost of construction in progress amounted to 14,448 thousand Tenge (for the six months ended 30 June 2025: 8,604 thousand Tenge).

5. INVESTMENTS IN JOINT VENTURES

Investments in joint ventures as at 30 June 2026 and 31 December 2025 are as follows:

In thousands of Tenge	**30 June 2026 (unaudited)**	31 December 2025 (audited)
Investments in KCP	**107,033,803**	100,611,410
Investments in MunaiTas	**31,540,801**	28,384,552
Total	**138,574,604**	128,995,962

Changes in investments in joint ventures for the six-month periods ended 30 June 2026 and 2025 are presented as follows:

In thousands of Tenge	**KCP**	**MunaiTas**	**Total**
As at 31 December 2025 (audited)	**100,611,410**	**28,384,552**	**128,995,962**
Share in income of joint ventures	**6,374,136**	**2,994,756**	**9,368,892**
Share in other comprehensive income of joint ventures	**48,257**	**161,493**	**209,750**
As at 30 June 2026 (unaudited)	**107,033,803**	**31,540,801**	**138,574,604**

In thousands of Tenge	**KCP**	**MunaiTas**	**Total**
As at 31 December 2024 (audited)	92,308,268	24,370,797	116,679,065
Share in income of joint ventures	8,026,581	433,145	8,459,726
Share in other comprehensive income of joint ventures	21,771	66,638	88,409
Dividends	(15,000,000)	–	(15,000,000)
As at 30 June 2025 (unaudited)	85,356,620	24,870,580	110,227,200

The Company's share in comprehensive income of joint ventures for the three- and six-months periods ended 30 June 2026 and 2025 is as follows:

	For the three months ended 30 June (unaudited)		**For the six months ended 30 June (unaudited)**	
In thousands of Tenge	**2025**	2024	**2025**	2024
Share in income of joint ventures				
KCP	**3,000,595**	3,526,145	**6,374,136**	8,026,581
MunaiTas	**1,645,248**	143,633	**2,994,756**	433,145
Total share in income of joint ventures	**4,645,843**	3,669,778	**9,368,892**	8,459,726
Share in other comprehensive income/(loss) of joint ventures				
KCP	**31,655**	21,771	**48,257**	21,771
MunaiTas	**106,142**	(85,110)	**161,493**	66,638
Total share in other comprehensive income/(loss) of joint ventures	**137,797**	(63,339)	**209,750**	88,409
Total share in comprehensive income of joint ventures	**4,783,640**	3,606,439	**9,578,642**	8,548,135

NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS (continued)

6. TRADE AND OTHER ACCOUNTS RECEIVABLE

Short-term trade and other accounts receivable as at 30 June 2026 and 31 December 2025 are as follows:

In thousands of Tenge	**30 June 2026 (unaudited)**	31 December 2025 (audited)
Trade accounts receivable from related parties *(Note 24)*	**13,548,590**	7,231,018
Trade accounts receivable from third parties	**8,133,467**	7,840,730
Other accounts receivable from third parties	**543,446**	686,556
	22,225,503	15,758,304
Less: allowance for expected credit losses	**(6,055,775)**	(6,013,639)
Total	**16,169,728**	9,744,665

Short-term trade and other accounts receivable of the Group as at 30 June 2026 and 31 December 2025 are denominated in the following currencies:

In thousands of Tenge	**30 June 2026 (unaudited)**	31 December 2025 (audited)
Tenge	**15,159,552**	9,264,879
US Dollars	**995,572**	468,122
Russian Rubles	**4,990**	4,587
Other currency	**9,614**	7,077
Total	**16,169,728**	9,744,665

7. INVENTORIES

Inventories as at 30 June 2026 and 31 December 2025 are as follows:

In thousands of Tenge	**30 June 2026 (unaudited)**	31 December 2025 (audited)
Spare parts	**4,778,649**	3,907,069
Fuel	**3,936,269**	3,858,277
Construction materials	**1,051,905**	765,607
Goods	**981,309**	206,460
Other	**791,699**	1,018,703
Overalls	**461,504**	474,672
Chemical reagents	**214,300**	191,516
Crude oil	**–**	7,692,794
Total	**12,215,635**	18,115,098

In March 2026, the Group sold 90,219 tons of crude oil to the Parent company.

NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS (continued)

8. OTHER ASSETS

Other assets as at 30 June 2026 and 31 December 2025 are represented by other financial assets and other current (non-financial) assets:

In thousands of Tenge	**30 June 2026 (unaudited)**	31 December 2025 (audited)
Other financial assets		
Notes of the National Bank (*Note 24)*	**5,317,150**	26,272,478
Short-term bank deposits	**1,021,530**	53,586
Due from employees	**739,864**	547,383
Other	**3,648**	2,643
	7,082,192	26,876,090
Other currents assets		
Prepayments for oil transportation coordination services	**11,777,487**	10,300,860
Prepaid insurance	**929,179**	365,630
Deferred expenses from third parties	**211,939**	323,154
Other	**481**	506
	12,919,086	10,990,150
Total	**20,001,278**	37,866,240

9. CASH AND CASH EQUIVALENTS

Cash and cash equivalents as at 30 June 2026 and 31 December 2025 are as follows:

In thousands of Tenge	**30 June 2026 (unaudited)**	31 December 2025 (audited)
Time deposits with banks − Tenge	**77,617,929**	69,761,916
Time deposits with banks − US Dollars	**14,511,697**	16,075,072
Time deposits with banks – other currency	**64,495**	−
Current accounts with banks − US Dollars	**7,349,248**	6,610,815
Current accounts with banks – Georgian Lari	**1,493,116**	970,618
Current accounts with banks − Tenge	**51,353**	65,079
Current accounts with banks – other currency	**31,144**	54,853
Reverse repo transactions	**23,712,627**	22,329,502
Cash in transit	**115,373**	−
Other current accounts with banks	**12,008**	14,560
Less: allowance for expected credit losses	**(31,873)**	(38,021)
Total	**124,927,117**	115,844,394

As at 30 June 2026:

- Time deposits with maturity less than 3 months placed in Tenge interests ranged from 15% to 17.85% per annum (as at 31 December 2025: from 17% to 17.8% per annum);
- Time deposits with maturity less than 3 months placed in US Dollars interests ranged from 3.3% to 4% per annum (as at 31 December 2025: from 2.5% to 3.75% per annum);
- Current accounts placed in US Dollars interests ranged from 2.1% to 4% per annum (as at 31 December 2025: from 2.3% to 4% per annum);
- Current accounts placed in Georgian Lari interests ranged from 8.25% to 9.5% per annum (as at 31 December 2025: from 9.5% to 11% per annum).

Reverse repo transactions

As at 30 June 2026 the average yield is 16.54% per annum with maturity of 1 to 7 days (as at 31 December 2025: an average yield - 17.06% per annum with a maturity of 7 to 14 days).

NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS (continued)

10. EQUITY

Retained earnings

Dividends

During the six-month period ended 30 June 2026 the Company accrued dividends payable based on the decision of the general meeting of shareholders dated 28 May 2026 in the amount of 45,386,116 thousand Tenge based on the results of 2025 (calculated as 118 Tenge per 1 share), from which 40,848,301 thousand Tenge was paid to KMG *(Note 24)* and 4,537,815 thousand Tenge – to non-controlling shareholders.

During 2025 the Company accrued dividends payable based on the decision of the general meeting of shareholders dated 22 May 2025 in the amount of 33,078,016 thousand Tenge based on the results of 2024 (calculated as 86 Tenge per 1 share), from which 29,770,795 thousand Tenge was paid to KMG *(Note 24)* and 3,307,221 thousand Tenge – to non-controlling shareholders.

Asset revaluation reserve

As at 30 June 2026, the Group's asset revaluation reserve was equal to 430,903,080 thousand Tenge (as at 31 December 2025: 442,175,976 thousand Tenge). The change in this reserve is mainly due to revaluation of the technological oil of the Group *(Note 4)*, revision of estimates of provision for asset retirement and land recultivation obligation *(Note 15)* with the corresponding effect of income tax *(Note 22)*, as well as depreciation of the specified reserve for the period and revision of estimates of deferred tax liabilities for revaluated property, plant and equipment.

Earnings per share

Basic earnings per share amounts are calculated by dividing net profit for the period attributable to ordinary equity holders of the Parent of the Group by the weighted average number of ordinary shares outstanding during the period.

Since the Company, as the Parent of the Group, does not issue convertible financial instruments, basic earnings per share of the Group are equal to diluted earnings per share.

The following reflects the net profit and share data used in the basic earnings per share computations:

	For the three months ended 30 June (unaudited)		**For the six months ended 30 June (unaudited)**	
In thousands of Tenge	**2026**	2025	**2026**	2025
Net profit attributable to ordinary equity holders of the Parent of the Group	**12,489,837**	12,695,173	**29,404,549**	22,048,752
Weighted average number of ordinary shares for basic and diluted earnings per share	**384,628,099**	384,628,099	**384,628,099**	384,628,099
Basic and diluted earnings per share, in relation to profit for the period attributable to ordinary equity holders of the Company, as a Parent of the Group (in Tenge)	**32**	33	**76**	57

Book value per ordinary share

Book value per the ordinary share of the Company, calculated in accordance with requirements of KASE for the Parent of the Group is as follows:

In thousands of Tenge	**30 June 2026 (unaudited)**	31 December 2025 (audited)
Total assets	**1,525,205,832**	1,551,388,199
Less: intangible assets	**(10,366,280)**	(9,709,889)
Less: total liabilities	**(385,831,787)**	(400,705,290)
Net assets for calculation of book value per ordinary share	**1,129,007,765**	1,140,973,020
Number of ordinary shares	**384,628,099**	384,628,099
Book value per ordinary share (in Tenge)	**2,935**	2,966

NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS (continued)

11. LOANS RECEIVED

Movements in loans received for three and six months ended 30 June 2026 and 2025 are as follows:

	For the three months ended 30 June (unaudited)		For the six months ended 30 June (unaudited)	
In thousands of Tenge	**2026**	**2025**	**2026**	2025
At the beginning of the period	**56,861,281**	54,975,662	**54,526,075**	53,263,950
Including:				
Long-term part on loans received from third parties	**24,388,792**	25,216,102	**20,533,938**	24,161,928
Long-term part of loans received from related parties *(Note 24)*	**22,374,544**	22,764,817	**24,981,748**	22,107,279
Current part of loans received from third parties	**6,425,393**	6,994,743	**9,010,389**	6,994,743
Current part of loans received from related parties	**3,672,552**	–	**–**	–
Repayment of interest on loans received from third parties	**(3,212,609)**	(2,655,834)	**(3,212,609)**	(2,655,834)
Accrued interest on loans received from third parties *(Note 21)*	**1,105,854**	1,781,774	**2,478,260**	2,835,948
Accrued interest on loans received from related parties *(Notes 21,24)*	**816,441**	628,437	**1,881,789**	1,285,975
Gain on modification of loans received from third parties *(Note 21)*	–	–	**(102,548)**	–
At the end of the period	**55,570,967**	54,730,039	**55,570,967**	54,730,039
Including:				
Long-term part of loans received from third parties	**20,696,008**	22,338,105	**20,696,008**	22,338,105
Long-term part of loans received from related parties *(Note 24)*	**23,190,985**	23,393,254	**23,190,985**	23,393,254
Current part of loans received from third parties	**8,011,422**	8,998,680	**8,011,422**	8,998,680
Current part of loans received from related parties *(Note 24)*	**3,672,552**	–	**3,672,552**	–

Loans received from third parties

On 25 November 2022, Main Waterline entered into an agreement on the provision of a credit line (hereinafter – the Agreement), with JSC Halyk Bank of Kazakhstan (hereinafter – Halyk Bank) under the Agreement Main Waterline received loans totaling 41,392,745 thousand Tenge during 2022 and 2023 with the floating interest rate at the level of the base rate of the National bank of the Republic of Kazakhstan (hereinafter – the National Bank) plus 2.5%. By an additional agreement dated 18 October 2024, the bank established a floating interest rate at the National Bank's base rate plus 1.5%. The term of the loans is 120 months from the date of the agreement. The purpose of the credit line is to finance the project "Reconstruction and expansion of the main waterline "Astrakhan-Mangyshlak" 1st stage".

In March 2026, the parties signed additional agreements to the bank loan agreements, providing a grace period for the repayment of the principal amount previously due for payment by Main Waterline during 2026. In accordance with the terms of these agreements, the principal repayment will be made in equal installments after the expiry of the grace period, which is established until March 2027.

As at 30 June 2026 and 31 December 2025, the outstanding nominal principal amount under the loans equals 19,039,895 thousand Tenge (as at 30 June 2025: 20,392,745 thousand Tenge).

As at 30 June 2026 and 31 December 2025, the nominal interest rate on loan is on average 19.5% per annum, and the effective interest rate is on average 15.83% as at 30 June 2026 (31 December 2025: 15.67% per annum).

NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS (continued)

11. LOANS RECEIVED (continued)

Loans received from related parties

On 1 July 2024, Main Waterline received a loan from Eurasian Development Bank (hereinafter – EDB) in the amount of 21,000,000 thousand Tenge, with a floating rate at the level of the National Bank's base rate minus 2%, the loan term is 108 months. The grace period for the repayment of principal and interest is 30 months from the date of the loan. The purpose of the loan is to refinance the indebtedness of Main Waterline under the Agreement with Halyk Bank. The Company acted as a guarantor to secure the performance of Main Waterline's obligations under the raised loan.

As at 30 June 2026 and 31 December 2025, the outstanding nominal principal amount under the loans equals 21,000,000 thousand Tenge.

As at 30 June 2026 the nominal interest rate on loan is 16% per annum (31 December 2025: 14.5% per annum), and the effective interest rate is on average 13.18% per annum (31 December 2025: 12.33% per annum).

Covenants

As at 30 June 2026, the Group complies with all non-financial covenants. There are no financial covenants under the loans agreements.

12. ISSUED DEBT SECURITIES

Movements in issued debt securities for three and six months ended 30 June 2026 and 2025 are as follows:

	For the three months ended 30 June (unaudited)		**For the six months ended 30 June (unaudited)**	
In thousands of Tenge	**2026**	2025	**2026**	2025
At the beginning of the period *(Note 24)*	**40,696,366**	47,141,098	**43,411,315**	45,872,999
Including:				
Non-current part	**40,242,082**	39,972,907	**34,878,055**	38,897,921
Current part	**454,284**	7,168,191	**8,533,260**	6,975,078
Gain from modification of financial liabilities *(Notes 21,24)*	**–**	–	**(3,914,685)**	–
Amortization of discount *(Notes 21,24)*	**1,052,564**	1,165,002	**2,173,684**	2,345,601
Accrued interest *(Notes 21,24)*	**78,525**	83,803	**157,141**	171,303
Repayment of principal amount *(Note 24)*	**(70,000)**	(2,993,935)	**(70,000)**	(2,993,935)
Repayment of interest *(Note 24)*	**(157,229)**	(175,046)	**(157,229)**	(175,046)
At the end of the period *(Note 24)*	**41,600,226**	45,220,922	**41,600,226**	45,220,922
Including:				
Non-current part	**37,101,748**	36,908,074	**37,101,748**	36,908,074
Current part	**4,498,478**	8,312,848	**4,498,478**	8,312,848

During 2023 in order to finance the investment project "Reconstruction and expansion of the main waterline “Astrakhan-Mangyshlak” 1st stage", Main Waterline issued bonds in total amount of 70 billion Tenge with a coupon rate of 0.5% per annum and a circulation period 10 years. These bonds were purchased by KMG at the expense of anti-crisis funds from the National Fund of the Republic of Kazakhstan.

The amount of bonds was recognized at fair value based on the market interest rate on the date of their placement.

Based on the decision of the bondholder (KMG), amendments were made to the private placement for the bond issuance in March 2026. As a result of these amendments, the repayment dates for the principal amount previously due in 2026 were revised with the respective payments deferred to 2032 and 2033 years.

As a result of the modification of the terms of the issue of these securities, the Group recalculated the amortized cost of the financial liability at the reporting date based on the revised cash flows. The modification did not lead to the derecognition of the existing liability and the recognition of a new financial liability, as it does not meet the criteria for a substantial modification. The difference between the carrying amount of the liability before and after the modification was recognized in profit or loss for the reporting period as finance income in the amount of 3,914,685 thousand Tenge (*Note 21*).

NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS (continued)

12. ISSUED DEBT SECURITIES (continued)

As at 30 June 2026, the remaining nominal value of the principal debt on the bonds is 62,821,520 thousand Tenge (as at 31 December 2025: 62,891,520 thousand Tenge).

Covenants

As at 30 June 2026, the Group complies with all non-financial covenants. There are no financial covenants under the financial obligations.

13. CONTRACT LIABILITIES TO CUSTOMERS

Long-term contract liabilities to customers as at 30 June 2026 and 31 December 2025 are as follows:

In thousands of Tenge	**30 June 2026 (unaudited)**	31 December 2025 (audited)
Deferred income from related parties *(Note 24)*	**17,027,948**	18,453,436
Deferred income from third parties	**8,366,033**	8,946,145
Total	**25,393,981**	27,399,581

Short-term contract liabilities to customers as at 30 June 2026 and 31 December 2025 are as follows:

In thousands of Tenge	**30 June 2026 (unaudited)**	31 December 2025 (audited)
Advances received from related parties *(Note 24)*	**22,446,531**	16,806,657
Advances received from third parties	**11,338,155**	10,930,919
Current part of deferred income from related parties *(Note 24)*	**2,850,974**	2,850,974
Current part of deferred income from third parties	**745,597**	786,058
Total	**37,381,257**	31,374,608

Deferred income from related parties is related to receiving pipeline sections used by the consumer free of charge from the consumer in the period in the total amount of 32,454,806 thousand Tenge and during 2024 in the amount 824,757 thousand Tenge. The Group recognized the value of these assets as non-monetary reimbursement of the Group's services and recognized contract liability and property, plant and equipment for the above-mentioned amounts.

The amortization of contract liability is recognized by the Group annually as revenue from the provision of water and oil transportation services. For the six-month period of 2026, the Group recognized revenue in the amount of 1,425,488 thousand tenge (for the six-month period of 2025: 1,421,170 thousand tenge), including for water transportation services in the amount of 1,399,579 thousand tenge.

The term of the contract for subsurface use of the consumer of services is accepted as an assumption for the amortization period of obligations.

Revenue recognized in respect of contracts with customers

During the current reporting period, the revenue in the amount of 25,772,737 thousand Tenge was recognized in respect of contract liabilities to customers as at the beginning of the reporting period (for the six months ended 30 June 2025: 24,562,470 thousand Tenge).

NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS (continued)

14. TRADE AND OTHER ACCOUNTS PAYABLE

Trade and other accounts payable as at 30 June 2026 and 31 December 2025 are as follows:

In thousands of Tenge	**30 June 2026 (unaudited)**	31 December 2025 (audited)
Accounts payable to third parties for goods and services	**11,958,571**	25,431,056
Accounts payable to related parties for goods and services *(Note 24)*	**1,558,196**	1,968,343
Other accounts payable to third parties	**7,919**	28,663
Total	**13,524,686**	27,428,062

As at 30 June 2026 trade and other accounts payable included payables to third parties for property, plant and equipment and works and services related to the construction-in-progress in the amount of 3,924,063 thousand Tenge (as at 31 December 2025: 15,722,400 thousand Tenge). The decrease in accounts payable relates to their repayment during the reporting period.

Trade and other accounts payable as at 30 June 2026 and 31 December 2025 are denominated in the following currencies:

In thousands of Tenge	**30 June 2026 (unaudited)**	31 December 2025 (audited)
Tenge	**11,942,384**	25,977,255
Georgian Lari	**1,209,972**	465,087
US Dollars	**355,556**	974,430
Other currency	**16,774**	11,290
Total	**13,524,686**	27,428,062

15. PROVISION FOR ASSET RETIREMENT AND LAND RECULTIVATION OBLIGATION

The movement of provision for asset retirement and land recultivation obligation for the three and six months ended 30 June 2026 and 2025 is as follows:

	For the three months ended 30 June (unaudited)		**For the six months ended 30 June (unaudited)**	
In thousands of Tenge	**2026**	2025	**2026**	2025
At the beginning of the period	**19,559,551**	38,411,063	**24,053,013**	37,405,274
Unwinding of discount *(Note 21)*	**638,987**	1,088,492	**1,398,460**	1,989,631
Charge for the period through asset	**–**	343,646	**–**	343,646
Revision of estimates through other comprehensive (income)/loss	**1,036,149**	(1,352,776)	**(2,918,088)**	(1,075,656)
Revision of estimates through profit and loss *(Note 20)*	**98,411**	(342,136)	**(1,200,287)**	(281,119)
Reversal through profit and loss *(Note 20)*	**–**	(20,398)	**–**	(253,885)
At the end of the period	**21,333,098**	38,127,891	**21,333,098**	38,127,891

NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS (continued)

16. OTHER CURRENT LIABILITIES

Other current liabilities as at 30 June 2026 and 31 December 2025 are as follows:

In thousands of Tenge	**30 June 2026 (unaudited)**	31 December 2025 (audited)
Liabilities for oil transportation coordination services to related parties *(Note 24)*	**15,986,836**	10,475,039
Vacation allowance and other employee benefits	**9,919,526**	12,868,216
Employee salary	**5,987,075**	6,207,991
Liabilities for oil transportation coordination services to third parties	**3,584,787**	5,590,246
Pension and social insurance	**1,824,566**	1,609,822
Payables for oil transportation coordination services to third parties	**577,762**	468,615
Other	**2,022,087**	2,459,346
Total	**39,902,639**	39,679,275

NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS (continued)

17. REVENUE

Revenue for the three and six months ended 30 June 2026 and 2025 are as follows:

	For three months ended 30 June 2026 (unaudited)					For six months ended 30 June 2026 (unaudited)				
In thousands of Tenge	**Oil trans-portation and related services**	**Oil trans-shipment**	**Water trans-portation**	**Others**	**Total for segments**	**Oil trans-portation and related services**	**Oil trans-shipment**	**Water trans-portation**	**Others**	**Total for segments**
Crude oil transportation	**65,660,973**	**–**	**–**	**–**	**65,660,973**	**131,876,606**	**–**	**–**	**–**	**131,876,606**
Pipeline operation and maintenance services	**8,735,693**	**–**	**–**	**–**	**8,735,693**	**17,313,446**	**–**	**–**	**–**	**17,313,446**
Water transportation	**–**	**–**	**7,458,823**	**–**	**7,458,823**	**–**	**–**	**14,123,151**	**–**	**14,123,151**
Oil, oil products and gas transshipment and railway shipment	**–**	**4,574,579**	**–**	**–**	**4,574,579**	**–**	**9,038,944**	**–**	**–**	**9,038,944**
Seaport services	**–**	**–**	**–**	**2,919,406**	**2,919,406**	**–**	**–**	**–**	**5,038,004**	**5,038,004**
Oil storage services	**29,601**	**261,324**	**–**	**–**	**290,925**	**51,419**	**472,587**	**–**	**–**	**524,006**
Oil transportation coordination services	**313,652**	**–**	**–**	**–**	**313,652**	**763,391**	**–**	**–**	**–**	**763,391**
Fees for undelivered oil volumes	**63,831**	**–**	**–**	**–**	**63,831**	**129,286**	**–**	**–**	**–**	**129,286**
Others	**5,300**	**–**	**546**	**843,537**	**849,383**	**18,381**	**-**	**1,166**	**1,088,602**	**1,108,149**
Total for segments	**74,809,050**	**4,835,903**	**7,459,369**	**3,762,943**	**90,867,265**	**150,152,529**	**9,511,531**	**14,124,317**	**6,126,606**	**179,914,983**
Geographic regions*										
Kazakhstan	**63,584,746**	**2,083,899**	**7,459,369**	**159,234**	**73,287,248**	**126,627,049**	**5,211,092**	**14,124,317**	**170,170**	**146,132,628**
Russia	**11,224,304**	**–**	**–**	**–**	**11,224,304**	**23,080,809**	**–**	**–**	**–**	**23,080,809**
Georgia	**–**	**539,089**	**–**	**2,745,218**	**3,284,307**	**–**	**1,098,812**	**–**	**5,047,242**	**6,146,054**
UAE		**1,617,640**		**443,077**	**2,060,717**	**–**	**2,436,348**	–	**458,487**	**2,894,835**
Uzbekistan	**–**	**–**	**–**	**–**	**–**	**444,671**	**–**	**–**	**–**	**444,671**
Others	**–**	**595,275**	**–**	**415,414**	**1,010,689**	–	**765,279**	–	**450,707**	**1,215,986**
Total revenue under contracts with customers	**74,809,050**	**4,835,903**	**7,459,369**	**3,762,943**	**90,867,265**	**150,152,529**	**9,511,531**	**14,124,317**	**6,126,606**	**179,914,983**
Timing of revenue recognition										
At a point in time	**66,073,357**	**4,835,903**	**7,459,369**	**3,762,943**	**82,131,572**	**132,839,083**	**9,511,531**	**14,124,317**	**6,126,606**	**162,601,537**
Over time	**8,735,693**	**–**	**–**	**–**	**8,735,693**	**17,313,446**	**–**	**–**	**–**	**17,313,446**
Total revenue under contracts with customers	**74,809,050**	**4,835,903**	**7,459,369**	**3,762,943**	**90,867,265**	**150,152,529**	**9,511,531**	**14,124,317**	**6,126,606**	**179,914,983**

NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS (continued)

17 REVENUE (continued)

	For three months ended 30 June 2025 (unaudited)					For six months ended 30 June 2025 (unaudited)				
In thousands of Tenge	**Oil transportation and related services**	**Oil trans-shipment**	**Water trans-portation**	**Others**	**Total for segments**	**Oil transportation and related services**	**Oil trans-shipment**	**Water trans-portation**	**Others**	**Total for segments**
Crude oil transportation	60,948,538	–	–	–	60,948,538	118,052,066	–	–	–	118,052,066
Pipeline operation and maintenance services	8,671,966	–	–	–	8,671,966	16,406,133	–	–	–	16,406,133
Water transportation	–	–	6,781,845	–	6,781,845	–	–	12,607,630	–	12,607,630
Oil, oil products and gas transshipment and railway shipment	–	4,473,991	–	–	4,473,991	–	8,575,813	–	–	8,575,813
Seaport services	–	–	–	2,594,587	2,594,587	–	–	–	4,952,548	4,952,548
Oil storage services	9,878	303,093	–	–	312,971	51,119	554,038	–	–	605,157
Oil transportation coordination services	246,070	–	–	–	246,070	489,968	–	–	–	489,968
Fees for undelivered oil volumes	492,229	–	–	–	492,229	549,031	–	–	–	549,031
Others	4,623	–	664	555,868	561,155	16,580		1,295	891,480	909,355
Total for segments	**70,373,304**	**4,777,084**	**6,782,509**	**3,150,455**	**85,083,352**	**135,564,897**	**9,129,851**	**12,608,925**	**5,844,028**	**163,147,701**
Geographic regions*										
Kazakhstan	59,718,875	1,899,828	6,782,509	80,798	68,482,010	116,751,363	4,282,273	12,608,925	183,827	133,826,388
Russia	10,654,429	–	–	–	10,654,429	18,753,504	–	–	–	18,753,504
Georgia	–	585,558	–	2,785,858	3,371,416	–	1,311,359	–	5,083,633	6,394,992
UAE		2,263,453		22,692	2,286,145	–	3,356,489	–	64,006	3,420,495
Uzbekistan	–	–	–	–	–	60,030	–	–	–	60,030
Others	–	28,245	–	261,107	289,352	–	179,730	–	512,562	692,292
Total revenue under contracts with customers	**70,373,304**	**4,777,084**	**6,782,509**	**3,150,455**	**85,083,352**	**135,564,897**	**9,129,851**	**12,608,925**	**5,844,028**	**163,147,701**
Timing of revenue recognition										
At a point in time	61,701,338	4,777,084	6,782,509	3,150,455	76,411,386	119,158,764	9,129,851	12,608,925	5,844,028	146,741,568
Over time	8,671,966	–	–	–	8,671,966	16,406,133	–	–	–	16,406,133
Total revenue under contracts with customers	**70,373,304**	**4,777,084**	**6,782,509**	**3,150,455**	**85,083,352**	**135,564,897**	**9,129,851**	**12,608,925**	**5,844,028**	**163,147,701**

* *The revenue information in the tables above is given according to the location of the customers.*

NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS (continued)

17. REVENUE (continued)

For the six months ended 30 June 2026 the revenue from the four major customers amounted to 23,926,041 thousand Tenge, 17,873,098 thousand Tenge, 17,382,320 thousand Tenge and 15,730,196 thousand Tenge (for the six months ended 30 June 2025: 19,478,937 thousand Tenge, 18,223,641 thousand Tenge, 16,365,555 thousand Tenge and 13,384,664 thousand Tenge, respectively).

18. COST OF SALES

Cost of sales for the three and six months ended 30 June 2026 and 2025 are as follows:

	For the three months ended 30 June (unaudited)		**For the six months ended 30 June (unaudited)**	
In thousands of Tenge	**2026**	2025	**2026**	2025
Personnel costs	**32,358,293**	29,285,984	**64,597,690**	59,488,538
Depreciation and amortization	**19,682,940**	16,206,667	**38,821,677**	31,794,634
Taxes other than income tax	**4,146,408**	3,404,002	**8,404,978**	6,812,343
Security services	**4,030,224**	4,146,679	**8,055,284**	8,303,052
Repair and maintenance	**3,717,049**	3,040,003	**6,469,979**	5,204,780
Electric energy	**3,043,151**	3,057,704	**6,344,193**	6,226,007
Railway services	**2,503,672**	1,828,472	**3,935,789**	3,902,845
Materials and fuel	**2,098,465**	2,292,343	**3,758,854**	4,330,771
Gas expenses	**1,159,779**	1,127,194	**2,635,043**	2,764,861
Food and accommodation	**784,254**	745,937	**1,590,985**	1,507,192
Environmental protection	**1,043,970**	274,118	**1,138,870**	360,481
Other	**2,129,582**	2,337,375	**5,050,742**	4,211,788
Total	**76,697,787**	67,746,478	**150,804,084**	134,907,292

The increase in personnel costs in the reporting period was primarily attributable to salary indexation of the Group's production personnel, as well as to higher rates of taxes and mandatory contributions related to employee benefits.

NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS (continued)

19. GENERAL AND ADMINISTRATIVE EXPENSES

General and administrative expenses for the three and six months ended 30 June 2026 and 2025 are as follows:

	For the three months ended 30 June (unaudited)		**For the six months ended 30 June (unaudited)**	
In thousands of Tenge	**2026**	2025	**2026**	2025
Personnel costs	**2,941,356**	2,984,498	**6,056,350**	5,738,779
Depreciation and amortization	**310,847**	315,428	**571,580**	626,862
Outstaffing services	**155,061**	93,484	**298,076**	194,565
Repair and maintenance	**44,974**	120,521	**278,335**	244,910
Charge of allowance for expected credit losses, net	**289,231**	19,441	**272,896**	307
Auditing and consulting services	**138,271**	57,799	**252,415**	90,582
Office maintenance	**99,514**	104,452	**202,216**	209,606
Taxes other than income tax	**60,921**	59,070	**134,357**	111,222
Write-off VAT recoverable	**47,718**	14,014	**122,653**	84,692
Business trip expenses	**71,676**	78,665	**117,432**	130,372
Insurance and security	**49,420**	47,951	**96,419**	90,622
Social sphere expenses	**67,319**	17,379	**90,234**	39,920
Information services	**40,769**	39,876	**81,478**	80,309
Other	**246,558**	279,708	**514,894**	508,733
Total	**4,563,635**	4,232,286	**9,089,335**	8,151,481

20. OTHER OPERATING INCOME AND EXPENSES

Other operating income/expenses for the three and six months ended 30 June 2026 and 2025 are as follows:

Other operating income

	For the three months ended 30 June (unaudited)		**For the six months ended 30 June(unaudited)**	
In thousands of Tenge	**2026**	2025	**2026**	2025
Income from revision of estimates and reversal of asset retirement and land recultivation obligation, net *(Note 15)*	–	362,534	**1,200,287**	535,004
Income from disposal of inventories, net	**42,966**	66,502	**811,561**	43,745
Income from fines and penalties	**64,148**	234,734	**480,372**	591,612
Income from inventory recognition	**389,347**	21,862	**389,347**	33,449
Income from disposal of property, plant and equipment, net	–	–	–	234,977
Amortization of deferred income	**64,630**	83,515	**158,686**	166,383
Other income	**66,984**	32,544	**73,573**	112,864
Total	**628,075**	801,691	**3,113,826**	1,718,034

NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS (continued)

20. OTHER OPERATING INCOME AND EXPENSES (continued)

Other operating expenses

In thousands of Tenge	For the three months ended 30 June (unaudited)		For the six months ended 30 June (unaudited)	
	2026	2025	**2026**	2025
Expenses on accrual of legal claims liabilities	**92,859**	25,603	**92,859**	25,603
Loss on disposal of property, plant and equipment and intangible assets, net	**55,612**	45,703	**79,337**	–
Expenses for liquidation of idle production facilities	**55,899**	11,324	**79,317**	15,989
Impairment of property, plant and equipment, net	**31,404**	538,225	**31,404**	538,265
Impairment of intangible assets	–	119,706	–	119,706
Expenses from revision of estimates and reversal of provision on asset retirement and land recultivation obligation, net *(Note 15)*	**98,411**	–	–	–
Other expenses	**370,326**	54,647	**440,415**	94,113
Total	**704,511**	795,208	**723,332**	793,676

21. FINANCE INCOME AND FINANCE COSTS

Finance income and finance costs for the three- and six-month periods ended 30 June 2026 and 2025 are as follows:

Finance income

In thousands of Tenge	For the three months ended 30 June (unaudited)		For the six months ended 30 June (unaudited)	
	2026	2025	**2026**	2025
Interest income on bank deposits, current accounts and reverse repo transactions	**4,469,020**	2,423,792	**8,540,638**	4,160,507
Interest income on notes of the National Bank *(Note 24)*	**1,095,073**	699,161	**1,981,393**	1,683,973
Interest income on bonds of Samruk Kazyna *(Note 24)*	**–**	318,611	**–**	659,930
Gain on modification of financial liabilities *(Note 11, 12)*	–	–	**4,017,233**	**–**
Other finance income	**41,599**	60,176	**88,488**	105,642
Total	**5,605,692**	3,501,740	**14,627,752**	6,610,052

Finance costs

In thousands of Tenge	For the three months ended 30 June (unaudited)		For the six months ended 30 June (unaudited)	
	2026	2025	**2026**	2025
Interest on loans received *(Note 11)*	**1,922,295**	2,410,211	**4,360,049**	4,121,923
Net interest expenses on employee benefit obligations	**568,608**	506,215	**1,135,926**	1,012,449
Interest on issued debt securities *(Notes 12, 24)*	**78,525**	83,803	**157,141**	171,303
Amortization of discount on issued debt securities *(Notes 12, 24)*	**1,052,564**	1,165,002	**2,173,684**	2,345,601
Unwinding of discount on asset retirement and land recultivation obligation reserve *(Note 15)*	**638,987**	1,088,492	**1,398,460**	1,989,631
Unwinding of discount on lease liabilities	**301,362**	332,947	**602,724**	627,991
Other finance costs	**–**	514	**–**	514
Total	**4,562,341**	5,587,184	**9,827,984**	10,269,412

NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS (continued)

22. INCOME TAX EXPENSE

Income tax expenses for the three and six months ended 30 June 2026 and 2025 are as follows:

In thousands of Tenge	**For the three months ended 30 June (unaudited)** 2026	2025 (recalculated)	**For the six months ended 30 June (unaudited)** 2026	2025 (recalculated)
Current income tax expense	**4,049,792**	3,872,397	**7,763,999**	6,297,350
Adjustments of the past periods	**–**	–	**236,224**	22,906
Deferred income tax benefit	**(1,489,414)**	(1,857,704)	**(1,796,906)**	(3,038,619)
Income tax expense	**2,560,378**	2,014,693	**6,203,317**	3,281,637

The estimated average annual income tax rate applicable for the six months ended 30 June 2026, adjusted for the tax effect of certain items recognised in the interim period, was 17.4% (for the six months ended 30 June 2025: 14.8%). The actual effective rate received for the first half of 2026 differs significantly from the theoretical rate of 20% due to permanent differences, including those relating to the recognition of the share of profit of joint ventures.

Movement in net deferred income tax liabilities for the three and six months ended 30 June 2026 and 2025 is as follows:

In thousands of Tenge	**For the three months ended 30 June (unaudited)** 2026	2025 (recalculated)	**For the six months ended 30 June (unaudited)** 2026	2025 (recalculated)
At the beginning of the period	**122,905,405**	96,903,445	**124,223,319**	101,199,091
Charged to other comprehensive (income)/loss	**929,670**	2,390,494	**(80,779)**	(724,258)
Charged to profit and loss	**(1,489,414)**	(1,857,704)	**(1,796,906)**	(3,038,619)
Currency translation	**(7)**	(16)	**20**	5
At the end of the period	**122,345,654**	97,436,219	**122,345,654**	97,436,219

23. SEGMENT INFORMATION

Management analyses its operating segments by segment profit. The following tables present information on revenue and profit of the Group's segments for the three months ended 30 June 2026 and 2025:

	For the three months ended 30 June 2026 (unaudited)						For the three months ended 30 June 2025 (unaudited) (recalculated)					
In thousands of Tenge	**Oil trans-portation and related services (Kazakhstan)**	**Oil trans-shipment (Georgia)**	**Water trans-portation (Kazakhstan)**	**Other**	**Adjustments and eliminations**	**Total segments (conso-lidated)**	Oil trans-portation and related services (Kazakhstan)	Oil trans-shipment (Georgia)	Water trans-portation (Kazakhstan)	Other	Adjustments and eliminations	Total segments (consolidated)
Revenue												
External customers	74,809,050	4,835,903	7,459,369	3,762,943	–	90,867,265	70,373,304	4,777,084	6,782,509	3,150,455	–	85,083,352
Intersegmental	293,873	–	47,684	–	(341,557)	–	302,343	–	46,888	–	(349,231)	–
Total revenue *(Note 17)*	75,102,923	4,835,903	7,507,053	3,762,943	(341,557)	90,867,265	70,675,647	4,777,084	6,829,397	3,150,455	(349,231)	85,083,352
Financial results												
Cost of sales (Note 18)	(64,020,085)	(3,927,147)	(6,682,150)	(2,409,964)	341,559	(76,697,787)	(55,374,400)	(4,463,196)	(6,219,738)	(2,038,375)	349,231	(67,746,478)
Depreciation and amortization *(Notes 18, 19)*	(16,161,761)	295,302	(3,095,619)	(1,031,709)	–	(19,993,787)	(13,086,093)	(394,688)	(2,643,503)	(397,811)	–	(16,522,095)
Interest income *(Note 21)*	5,033,342	47,608	440,159	42,984	–	5,564,093	2,843,575	54,459	480,324	63,206	–	3,441,564
Gain from modification of financial liabilities *(Note 21)*	–	–	–	–	–	–	–	–	–	–	–	–
Loans and debt securities expenses *(Note 21)*	–	–	(3,053,384)	–	–	(3,053,384)	–	–	(3,659,016)	–	–	(3,659,016)
Share in income of joint ventures *(Note 5)*	4,645,843	–	–	–	–	4,645,843	3,669,778	–	–	–	–	3,669,778
Income tax (expense)/benefits *(Note 22)*	(2,666,557)	–	106,665	(486)	–	(2,560,378)	(3,213,188)	–	1,198,495	–	–	(2,014,693)
Segment profit for the period	13,077,617	608,648	(2,115,772)	909,149	10,195	12,489,837	13,747,550	(87,640)	(2,028,889)	825,301	238,851	12,695,173

NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS (continued)

23. SEGMENT INFORMATION (continued)

Information on revenue and profit of the Group's segments for the six months ended 30 June 2026 and 2025:

	For the six months ended 30 June 2026 (unaudited)						For the six months ended 30 June 2025 (unaudited) (recalculated)					
In thousands of Tenge	**Oil trans-portation and related services (Kazakhstan)**	**Oil trans-shipment (Georgia)**	**Water trans-portation (Kazakhstan)**	**Other**	**Adjustments and eliminations**	**Total segments (conso-lidated)**	Oil trans-portation and related services (Kazakhstan)	Oil trans-shipment (Georgia)	Water trans-portation (Kazakhstan)	Other	Adjustments and eliminations	Total segments (consolidated)
Revenue												
External customers	**150,152,529**	**9,511,531**	**14,124,317**	**6,126,606**	**–**	**179,914,983**	135,564,897	9,129,851	12,608,925	5,844,028	–	163,147,701
Intersegmental	**493,269**	**–**	**88,133**	**–**	**(581,402)**	**–**	551,438	–	81,564	–	(633,002)	–
Total revenue *(Note 17)*	**150,645,798**	**9,511,531**	**14,212,450**	**6,126,606**	**(581,402)**	**179,914,983**	136,116,335	9,129,851	12,690,489	5,844,028	(633,002)	163,147,701
Financial results												
Cost of sales *(Note 18)*	**(125,427,428)**	**(8,183,231)**	**(12,917,689)**	**(4,857,140)**	**581,404**	**(150,804,084)**	(111,213,272)	(8,945,514)	(11,539,085)	(3,842,423)	633,002	(134,907,292)
Depreciation and amortization *(Notes 18,19)*	**(31,708,148)**	**(489,602)**	**(6,185,670)**	**(1,009,837)**	**–**	**(39,393,257)**	(25,873,720)	(760,394)	(5,011,114)	(776,268)	–	(32,421,496)
Interest income *(Note 21)*	**9,507,357**	**93,837**	**842,559**	**78,278**	**–**	**10,522,031**	5,280,320	100,874	1,002,884	120,332	–	6,504,410
Gain from modification of financial liabilities *(Note 21)*	**–**	**–**	**4,017,233**	**–**	**–**	**4,017,233**	–	–	–	–	–	–
Loans and debt securities expenses *(Note 21)*	**–**	**–**	**(6,690,874)**	**–**	**–**	**(6,690,874)**	–	–	(6,638,827)	–	–	(6,638,827)
Share in income of joint ventures *(Note 5)*	**9,368,892**	**–**	**–**	**–**	**–**	**9,368,892**	8,459,726	–	–	–	–	8,459,726
Income tax (expense)/benefits *(Note 22)*	**(6,167,693)**	**–**	**(35,138)**	**(486)**	**–**	**(6,203,317)**	(4,851,630)	–	1,569,993	–	–	(3,281,637)
Segment profit for the period	**29,643,341**	**345,688**	**(1,539,470)**	**855,708**	**99,282**	**29,404,549**	24,992,884	(629,822)	(4,037,714)	1,511,570	211,834	22,048,752
Capital expenditures, including:	**11,565,837**	**231,431**	**660,994**	**304,850**	**–**	**12,763,112**	16,969,650	591,929	683,799	283,677	–	18,529,055
Property, plant and equipment	**10,427,390**	**185,728**	**659,248**	**261,092**	**–**	**11,533,458**	16,895,307	551,989	662,669	263,195	–	18,373,160
Intangible assets	**1,138,447**	**45,703**	**1,746**	**43,758**	**–**	**1,229,654**	74,343	39,940	21,130	20,482	–	155,895

NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS (continued)

23. SEGMENT INFORMATION (continued)

The following tables present information on assets and liabilities of the Group's segments as at 30 June 2026 and 31 December 2025:

	As at 30 June 2026 (unaudited)						As at 31 December 2025 (audited)					
In thousands of Tenge	**Oil transportation and related services (Kazakhstan)**	**Oil trans-shipment (Georgia)**	**Water transportation (Kazakhstan)**	**Other**	**Adjustments and eliminations**	**Total segments (consolidated)**	Oil transportation and related services (Kazakhstan)	Oil trans-shipment (Georgia)	Water transportation (Kazakhstan)	Other	Adjustments and eliminations	Total segments (consolidated)
Other disclosures												
Investments in joint ventures *(Note 5)*	**138,574,604**	**–**	**–**	**–**	**–**	**138,574,604**	128,995,962	–	–	–	–	128,995,962
Total assets	**1,285,858,735**	**59,059,336**	**242,847,529**	**22,981,781**	**(85,541,549)**	**1,525,205,832**	1,305,136,086	59,090,896	246,905,912	25,804,779	(85,549,474)	1,551,388,199
Total liabilities	**248,556,440**	**113,450**	**126,634,374**	**12,976,073**	**(2,448,550)**	**385,831,787**	259,670,444	3,781,869	128,770,818	10,456,886	(1,974,727)	400,705,290

NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS (continued)

24. RELATED PARTY TRANSACTIONS

In accordance with IAS 24 *Related Party Disclosures*, parties are considered to be related if one party has the ability to control the other party or exercise significant influence over the other party in making financial or operational decisions. In considering each possible related party relationship, attention is directed to the substance of the relationship, not merely the legal form.

Related party transactions were made on terms agreed between the parties that may not necessarily be at market rates, except for certain regulated services, which are provided based on the tariffs available to related and third parties.

The following tables provide the total amount of transactions, which have been entered into with related parties during the three and six months ended 30 June 2026 and 2025 and also the related balances as at 30 June 2026 and 31 December 2025.

Trade and other accounts receivables from related parties are as follows:

In thousands of Tenge	**Notes**	**30 June 2026 (unaudited)**	31 December 2025 (audited)
Trade and other accounts receivable from related parties			
Trade accounts receivable from joint ventures of the Company		**8,810,902**	3,256,567
Trade accounts receivable from joint ventures and associated entities of KMG		**4,248,942**	3,607,771
Trade accounts receivable from subsidiaries of Samruk-Kazyna		**254,777**	222,699
Trade accounts receivable from subsidiaries of KMG		**233,969**	143,981
Total trade accounts receivable from related parties	6	**13,548,590**	7,231,018
Less: allowance for expected credit losses		**(216,185)**	(3,966)
Total trade and other accounts receivable from related parties		**13,332,405**	7,227,052

Cash and cash equivalents and other current financial assets from related parties are as follows:

In thousands of Tenge	**Notes**	**30 June 2026 (unaudited)**	31 December 2025 (audited)
Time deposits in subsidiaries of Samruk-Kazyna		**13,544,260**	16,652,169
Notes of the National Bank	8	**5,317,150**	26,272,478
Total other current financial assets		**18,861,410**	42,924,647

Time deposits in subsidiaries of Samruk-Kazyna

As at 30 June 2026, time deposits with maturity less than 3 months were placed in US Dollars with an interest rate 4% per annum (as at 31 December 2025: in Tenge and US dollars with interest rates of 15% and 4% per annum, respectively).

Notes of the National Bank

As at 30 June 2026, the Notes of the National Bank are represented by financial instruments with an average yield of 16.88% per annum and a maturity of 28 days (as at 31 December 2025: an average yield 17.4% per annum and a maturity of 28 days).

NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS (continued)

24. RELATED PARTY TRANSACTIONS (continued)

Loans received from related parties and issued debt securities to related parties are as follows:

In thousands of Tenge	**Notes**	**30 June 2026 (unaudited)**	31 December 2025 (audited)
Loans received from related parties			
Loans received from state-controlled parties	11	**26,863,537**	24,981,748
Total loans received from related parties		**26,863,537**	24,981,748
Obligations under issued debt securities acquired by related parties			
Obligations under issued debt securities acquired by KMG	12	**41,600,226**	43,411,315
Total obligations under issued debt securities acquired by related parties		**41,600,226**	43,411,315

Contract liabilities to customers to related parties are as follows:

In thousands of Tenge	**Notes**	**30 June 2026 (unaudited)**	31 December 2025 (audited)
Contract liabilities to customers to related parties			
Non-current part of deferred income under contracts with joint ventures of KMG	13	**17,027,948**	18,453,436
Total non-current contract liabilities to customers to related parties		**17,027,948**	18,453,436
Advances received from joint ventures and associated entities of KMG		**13,804,426**	9,950,768
Advances received from subsidiaries of KMG and Samruk-Kazyna		**8,642,105**	6,855,889
Current part of deferred income under contracts with joint ventures of KMG	13	**2,850,974**	2,850,974
Total current contract liabilities to customers to related parties	13	**25,297,505**	19,657,631
Total contract liabilities to customers to related parties		**42,325,453**	38,111,067

NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS (continued)

24. RELATED PARTY TRANSACTIONS (continued)

Trade accounts payable to related parties are as follows:

In thousands of Tenge	Notes	**30 June 2026 (unaudited)**	31 December 2025 (audited)
Trade accounts payable to related parties for goods and services			
Trade accounts payable to subsidiaries of KMG		**1,261,655**	1,477,347
Trade accounts payable to subsidiaries of Samruk-Kazyna		**269,242**	455,708
Trade accounts payable to joint ventures and associated entities of Samruk-Kazyna and KMG		**27,299**	35,288
Total trade accounts payable to related parties for goods and services	14	**1,558,196**	1,968,343

Other current liabilities to related parties are as follows:

In thousands of Tenge	Notes	**30 June 2026 (unaudited)**	31 December 2025 (audited)
Current liabilities for oil transportation coordination services to related parties			
Liabilities for oil transportation coordination services to joint ventures and associated entities of KMG		**8,479,306**	6,120,417
Liabilities for oil transportation coordination services to subsidiaries of KMG		**7,507,530**	4,344,643
Liabilities for oil transportation coordination services to subsidiaries of Samruk-Kazyna		**–**	9,979
Total current liabilities for oil transportation coordination services to related parties	16	**15,986,836**	10,475,039
Employee benefits obligation of key management personnel			
Employee benefits obligation of key management personnel		**66,651**	58,415
Total employee benefits obligation of key management personnel		**66,651**	58,415
Total other current liabilities to related parties		**16,053,487**	10,533,454

NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS (continued)

24. RELATED PARTY TRANSACTIONS (continued)

Transactions, which have been entered into with related parties are as follows:

	For the three months ended 30 June (unaudited)		For the six months ended 30 June (unaudited)	
In thousands of Tenge	**2026**	2025*	**2026**	2025*
Sales to related parties				
Revenue from main activities with joint ventures and associated entities of KMG	**33,526,315**	31,203,350	**69,401,873**	61,333,580
Revenue from main activities with subsidiaries of KMG	**17,176,743**	16,827,649	**31,925,934**	33,258,302
Revenue from main activities with joint ventures of the Company	**4,954,442**	5,113,724	**9,704,565**	9,250,731
Revenue from main activities with subsidiaries of Samruk-Kazyna	**561,682**	655,849	**1,042,065**	1,025,794
Revenue from main activities with KMG	**344,556**	88,693	**417,036**	444,824
Income from the sale of property, plant and equipment and inventories to KMG, net	**–**	–	**754,676**	251,478
Income from other activities with subsidiaries of KMG	**(7,534)**	(129,657)	**14,256**	1,552
Total	**56,556,204**	53,759,608	**113,260,405**	105,566,261

** Certain amounts in related party transaction disclosures for the period ended 30 June 2025 have been reclassified in accordance with the presentation adopted in the financial statements for the period ended 30 June 2026. The Group has changed the presentation of its financial statements because the new presentation presents information that is more relevant to users of the financial statements.*

Revenue from main activities with subsidiaries and jointly controlled entities of KMG is related to the services of oil and water transportation.

Purchase of services from related parties is as follows:

	For the three months ended 30 June (unaudited)		For the six months ended 30 June (unaudited)	
In thousands of Tenge	**2026**	2025*	**2026**	2025*
Purchases from related parties				
Purchases of services from subsidiaries of KMG	**3,122,361**	3,614,923	**6,273,081**	6,922,362
Purchases of services from subsidiaries of Samruk-Kazyna	**535,834**	373,023	**1,612,388**	1,255,015
Purchases of services from joint ventures and associated entities of Samruk-Kazyna and KMG	**23,524**	53,315	**45,699**	105,527
Total	**3,681,719**	4,041,261	**7,931,168**	8,282,904

** Certain amounts in related party transaction disclosures for the period ended 30 June 2025 have been reclassified in accordance with the presentation adopted in the financial statements for the period ended 30 June 2026. The Group has changed the presentation of its financial statements because the new presentation presents information that is more relevant to users of the financial statements.*

NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS (continued)

24. RELATED PARTY TRANSACTIONS (continued)

Other non-operational income and expenses from related parties are as follows:

		For the three months ended 30 June (unaudited)		For the six months ended 30 June (unaudited)	
In thousands of Tenge	**Notes**	**2026**	2025	**2026**	2025
Other non-operational income and expenses from related parties					
Finance income from transactions with KMG	12	**–**	–	**3,914,685**	–
Finance income from state-controlled parties	21	**1,095,073**	699,161	**1,981,393**	1,683,973
Finance income from subsidiaries of Samruk-Kazyna		**122,391**	760,832	**253,313**	977,174
Finance income from transactions with Samruk-Kazyna	21	**–**	318,611	**–**	659,930
Finance costs from transactions with KMG	12	**(1,131,089)**	(1,248,805)	**(2,330,825)**	(2,516,904)
Finance costs on loans received from government-controlled parties	11	**(816,441)**	(628,437)	**(1,881,789)**	(1,285,975)
Other expenses from transactions with related parties		**(426,316)**	–	**(426,316)**	–
(Expenses)/income from exchange differences from transactions with subsidiaries of Samruk-Kazyna		**294,827**	194,921	**(88,317)**	(68,678)
Total		**(861,555)**	96,283	**1,422,144**	(550,480)

Cash flows with related parties from investing and financing activities, as well as from the Group's interest received from investing activities/paid from financing activities during the six-month periods ended 30 June 2026 and 2025 are as follows:

		For the six months ended 30 June (unaudited)	
In thousands of Tenge	**Notes**	**2026**	2025
Cash flows with related parties			
Proceeds from redemption of notes of the National Bank		**163,481,587**	164,063,546
Proceeds from redemption of Samruk-Kazyna bonds		**–**	10,000,000
Dividends received from joint ventures of the Company	5	**–**	15,000,000
Interest received on notes of the National Bank		**2,236,941**	1,895,408
Interest received on bonds of Samruk-Kazyna		**–**	361,111
Purchase of notes of the National Bank		**(142,781,587)**	(143,063,546)
Purchase of Samruk-Kazyna bonds		**–**	(10,000,000)
Dividends paid to the KMG	10	**(40,848,301)**	(29,770,795)
Repayment of principal debt on issued debt securities acquired by KMG	12	**(70,000)**	(2,993,935)
Interest paid on issued debt securities acquired by KMG	12	**(157,229)**	(175,046)
Total		**(18,138,589)**	5,316,743

Total accrued compensation to key management personnel for the six months ended 30 June 2026 amounts to 565,150 thousand Tenge (for the six months ended 30 June 2025: 508,053 thousand Tenge). Payments to key personnel consist primarily of payroll costs and remuneration established by contracts and Company's internal regulations.

25. CONTINGENT LIABILITIES AND COMMITMENTS

Information on contingent liabilities and commitments of the Group is disclosed in the consolidated financial statements for the year ended 31 December 2025. During the six months ended 30 June 2026 there were no significant changes, except for the following:

Sanctions

The Group, as a participant in joint projects with foreign partners, conducts a comprehensive assessment of the potential impact of external factors, including sanctions restrictions. This assessment takes into account legal, financial and technical aspects. At the same time, project implementation continues as prescribed in accordance with the current legislation of the Republic of Kazakhstan and the contractual obligations of the parties. The Group continuously monitors new restrictive measures adopted by the US, EU and UK and assesses their potential impact on the Group's operations and the implementation of joint projects with Russian partners.

NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS (continued)

25. CONTINGENT LIABILITIES AND COMMITMENTS (continued)

Sanctions (continued)

The Group has existing long-term contractual arrangements with Rosneft Oil Company PJSC (hereinafter - "Rosneft") for the transit transportation of Russian oil through the territory of the Republic of Kazakhstan to the People's Republic of China, including on behalf of KCP, and related technological operations (substitution) upon loading at Pavlodar Oil Chemistry Refinery LLP, as well as with Transneft PJSC (hereinafter - "Transneft") for the transportation of Kazakh oil through the territory of the Russian Federation to Europe.

To ensure the continuity of these operations, the Group has obtained the necessary authorizations from the relevant regulatory authorities. In particular, in March 2026, the Group obtained an authorization from the U.S. Treasury Department's Office of Foreign Assets Control (OFAC) and a license from HM Treasury (United Kingdom) permitting it to continue fulfilling its respective contractual obligations with Rosneft until 19 March 2027 and to receive transportation services from Transneft until 19 March 2028. Settlements under these arrangements are made in compliance with applicable sanctions requirements.

Commitments to acquire property, plant and equipment

As at 30 June 2026 the Group had contractual obligations to acquire property, plant and equipment, and construction services for the amount of 64,508,567 thousand Tenge (31 December 2025: 45,936,980 thousand Tenge). These contractual commitments are part of the investment program.

Share of the Group as at 30 June 2026 in contractual obligations of joint ventures to acquire property, plant and equipment, and construction services amounted to 2,533,668 thousand Tenge (31 December 2025: 881,885 thousand Tenge).

Investment program commitments of the Company

In November 2025, by a joint order of the Ministry of Energy of the Republic of Kazakhstan (hereinafter - the Ministry of Energy) and the CRNM, an investment program for 2026 was approved, according to which the Company has the obligation to fulfill the investment program in the amount of 49.1 billion Tenge. At the same time, by a joint order of the Ministry of Energy and the CRNM in February 2026, amendments were made to the approved investment program regarding the deferral of an investment program activity from 2025 to 2026 in the amount of 1.2 billion Tenge. As a result, the amount of the Company's investment program for 2026, including the deferred activities, amounted to 50.35 billion Tenge. As at 30 June, the balance of obligation under the investment program of the Company to be fulfilled was 43.88 billion Tenge.

Investment program commitments of the Main Waterline

In May 2024, by a joint order of the Ministry of water resources and irrigation of the Republic of Kazakhstan and the CRNM, an investment program for the period 2024-2029 was approved, according to which the Main Waterline in the period from 1 July 2024 to 30 June 2029 has an obligation to fulfill the investment program for the amount 30.3 billion Tenge. As at 30 June 2026, the balance of obligation of the Main Waterline under investment program to be fulfilled is 21.04 billion Tenge. The management of the Main Waterline plans to fully implement the program by the end of the first half of 2029.

Investment program commitments of KCP

In October 2024, by a joint order of the Ministry of Energy and the CRNM, the investment program for the period 2025-2029 was approved, according to which KCP has an obligation to implement the investment program in the period from 2025 to 2029 for a total amount of 26.4 billion Tenge (Company's share – 13.2 billion Tenge). As at 30 June 2026, the balance of the approved investment program is 22.8 billion Tenge (the Company's share: 11.4 billion Tenge). The management of KCP plans to implement the program in full by the end of 2029.

Investment program commitments of MunaiTas

The MunaiTas investment program was approved in April 2025 by a joint order of the Ministry of Energy and the CRNM for the period from 1 July 2025 to 30 June 2030. An amount of 10.8 billion Tenge has been approved for the first regulatory year from 1 July 2025 to 30 June 2026. As of 30 June 2026, the remaining balance of MunaiTas's investment program was 7.8 billion Tenge (the Company's share: 3.9 billion Tenge). MunaiTas submitted a request to the CRNM to defer the implementation of the relevant measures until the next regulatory year. As of the date of signing the interim condensed consolidated financial statements, the decision of the above-mentioned authorized bodies has been received to defer the implementation of measures until the next regulatory year.

NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS (continued)

25. CONTINGENT LIABILITIES AND COMMITMENTS (continued)

Recognition of KCP Positive Oil Imbalance

To control oil preservation, KCP annually conducts an inventory of oil located in the trunk pipeline system. Based on the inventory results, oil surpluses (positive imbalance) and shortages (negative imbalance) may arise. Effective 1 March 2024, amendments to the National Standard of the Republic of Kazakhstan ST RK 1474-2016 came into force, providing that the positive oil imbalance shall be recognized by the owner of the trunk pipeline as its own oil. However, there is no consensus among the KCP shareholders regarding the legal grounds for recognizing the positive oil imbalance as an asset. In the opinion of one of the shareholders, this matter requires additional legal regulation.

In June 2026, the Ministry of Energy recommended that KCP ensure the recognition of the existing oil surpluses and the payment of relevant taxes. Currently, KCP management is assessing the probability of tax liabilities arising and the potential magnitude of financial impacts, including taxes, fines, and penalties. The Group Management considers it appropriate to continue engagement with the other shareholder to develop a coordinated approach to reflecting the positive oil imbalance in compliance with applicable legislation and recommendations of state authorities.

Legal proceedings

Claim of business counterparty to BOT

On 21 January 2021, the Batumi City Court received a claim from BOT's business counterparty for recovery of lost profits in the amount of 12.5 million US dollars (equivalent to 6,009 million Tenge) and for the establishment of fixed transshipment tariffs. By a court ruling dated 27 January 2021, as an interim measure, a ban was imposed on the alienation and mortgage encumbrance of a land plot in Batumi with a book value of 6.3 million US dollars (equivalent to 3,029 million Tenge). By the court's decision of 16 July 2021, the claim was satisfied, and subsequent appeals and cassation appeals by BOT led to the referral of the case to the Kutaisi Court of Appeal (20 July 2023). On 16 December 2025, the parties filed a joint application for postponement of the case, the court hearing was scheduled for May 2026. Business counterparty filed a motion with the Kutaisi Court of Appeals to adjourn the hearing due to ongoing negotiations between the parties. The hearing is postponed to October 2026. The management of BOT assesses the probability of an outflow of financial resources as remote.

The China National Oil and Gas Exploration and Development Company legal case

28 February 2026, China National Oil and Gas Exploration and Development Company (hereinafter – CNODC), (the second founder of KCP) filed an administrative lawsuit with the Specialized Interdistrict Administrative Court of Astana (hereinafter – SIAC) against the Ministry of Energy to declare unlawful and cancel the Order of the Minister of Energy of the Republic of Kazakhstan dated 8 April 2025. According to the Order, amendments were made to the tariff for the transportation of Russian oil through the territory of the Republic of Kazakhstan to the People's Republic of China along the route of Russian Federation border − Republic of Kazakhstan border (Priirtyshsk) − Atasu (Republic of Kazakhstan) − Alashankou (People's Republic of China). Effective from 1 May 2025, the tariff for the Atasu – Alashankou section (KCP) was set at 7.76 US dollars (previously 10.77 US dollars) per 1 ton (excluding VAT), and for the Priirtyshsk – Atasu section (Company) – at 7.24 US dollars (previously 4.23 US dollars) per 1 ton (excluding VAT) *(Note 1)*. On 2 March 2026, the CNODC lawsuit was accepted for handling by the SIAC, with the Company and KCP involved as third parties. On 6 April 2026, the SIAC announced the resumption of the trial on the merits. On 9 June 2026, the SIAC returned the administrative claim to CNODC. On 29 June, CNODC filed an appeal against this decision. On 15 July 2026, the Astana City Court (the appellate court) dismissed CNODC's appeal.

As of the reporting date, the outcome of the litigation is uncertain. The Group's management does not expect the outcome of this investigation to have an impact on the Group's financial position as at the reporting date.

25. FINANCIAL RISK MANAGEMENT OBJECTIVES AND POLICIES

Fair value of financial instruments

The carrying amounts of the Group's financial assets and liabilities as at 30 June 2026 and 31 December 2025 approximate their fair values due to their short maturities, except for the financial instruments disclosed below:

	30 June 2026 (unaudited)					31 December 2025 (audited)				
		Fair value by valuation levels					Fair value by valuation levels			
In thousands of Tenge	**Carrying amount**	**Fair value**	**Level 1**	**Level 2**	**Level 3**	Carrying amount	Fair value	Level 1	Level 2	Level 3
Issued debt securities	**41,600,226**	**37,660,398**	**–**	**37,660,398**	**–**	43,411,315	39,106,703	–	39,106,703	–
Loans received with a floating interest rate	**55,570,967**	**52,831,225**	**–**	**52,831,225**	**–**	54,526,075	49,698,721	–	49,698,721	–

The fair value of debt securities was obtained by discounting expected cash flows based on interest rates calculated based on the calculated parameters of the yield of government securities effective at the reporting date. The yield on government securities as at 30 June 2026 was 14.82% (as at 31 December 2025 – 15.41%).

The fair value of the loans received from Halyk Bank was determined by discounting the expected cash flows based on interest rates calculated on the basis of the base interest rate of the National Bank effective at the reporting date plus 1.5%. As at 30 June 2026, the interest rate was 18.5% (as at 31 December 2025 – 19.5%).

The fair value of the loans received from EDB was determined by discounting the expected cash flows based on interest rates calculated on the basis of the base interest rate of the National Bank effective at the reporting date minus 2%. As at 30 June 2026, the interest rate was 15% (as at 31 December 2025: 16%).

During the reporting period, there were no transfers between Level 1 and Level 2, nor were there any movements to or from Level 3.

26. SUBSEQUENT EVENTS

On 9 July 2026, in accordance with the terms of the Loan Agreement between the EDB and Main Waterline *(Note 11)*, an additional agreement was signed, in which the interest rate for the next six-month period was set at 15% per annum (the base interest rate of the National Bank minus 2%).

By order of the CRNM dated 24 June 2026, for the period from 1 July 2026 to 30 June 2027, the tariff for MunaiTas services for oil transportation to the domestic market was approved in the amount of 9,572.20 Tenge per ton per 1,000 km (previously effective tariff: 11,233 Tenge per ton per 1,000 km), excluding VAT.